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ARUNACHAL PRADESH
STATE ELECTRICITY REGULATORY COMMISSION
ITANAGAR

NOTIFICATION

The 11th August, 2025

FEE REGULATIONS - 2025

No. APSERC/NOTIFICATION/51/2025.—Arunachal Pradesh State Electricity Regulatory Commission in exercise of the powers conferred by sub-section (1) and clauses (zo) and (zp) of sub-section (2) of Section 181 read with clause (g) of sub-section (1) of Section 86 and sub-section (1) of Section 127 of the Electricity Act, 2003 (36 of 2003) and in supersession of Notification dated 8th November, 2011 published in Arunachal Pradesh Gazette No. 180 dated 9th November, 2011 (as amended time to time), the Arunachal Pradesh State Electricity Regulatory Commission, hereby makes the following regulations,

GENERAL

1. Short title, commencement and interpretation: -

- (1) These Regulations may be called the Arunachal Pradesh State Electricity Regulatory Commission (Payments of Fees) Regulations, 2025.
- (2) These Regulations extend to the whole of the State of Arunachal Pradesh.
- (3) These Regulations shall come into force on the date of their publication in the State's official Gazette.

2. Definitions :

- (1) In these Regulations, unless the context otherwise requires:
 - (a) “**Act**” means The Electricity Act, 2003 (No. 36 of 2003);
 - (b) “**The applicant**” means the person who has made an application for determination of tariff or for any matter in consideration of the Commission as per the provisions of the Act.
 - (c) “**Application**” means and includes all petitions, replies, rejoinders, supplemental proceedings, other papers and documents filed in relation thereto before the Commission in proceedings in the manner provided in Arunachal Pradesh State Electricity Regulatory Commission (Conduct of Business Regulation- 2011).
 - (d) “**Application for tariff**” means and includes the tariff petitions filed by generating companies or licensees under Section 62 and 64 of the Act for determination of tariff in accordance with APSERC regulation, notified from time to time.
 - (e) “**Application for adoption of tariff**” means and includes the application filed by any person for adoption of tariff, which has been discovered through the process of competitive bidding in accordance with Section 63 of the Act.
 - (f) “**Company**” means a company formed and registered under the Companies Act 1956, and shall include a Government Company in the Power Sector ;
 - (g) “**Chairperson**” means the Chairperson of the Commission;
 - (h) “**Commission**” means the Arunachal Pradesh State Electricity Regulation Commission (APSERC) constituted under Section 82 of the Act;
 - (i) “**Fees**” means any sum of money, charges, cost under the provisions of the Act or prescribed under Schedule appended to these Regulations;
 - (j) “**Fines and/or Charges**” refers to fines and/or charges that the Commission is empowered to impose under the Act.

- (k) **“Fund”** shall mean the State Electricity Regulatory Commission fund constituted under Section 103 of the Act ;
- (l) **“Interlocutory Application”** means an application filed in any petition or proceeding already instituted before the Commission but does not include an application for review;
- (m) **“Intra-State trading”** for the purpose of these regulations purchase of electricity by an intra=state trading licensee including a deemed trading incense within the territory of Arunachal Pradesh for the purpose of resale within the territory of Arunachal Pradesh.
- (n) **“Licensee”** means a person who has been granted a license under Section 14 of the Act. which shall include deemed licensees under proviso one to five of Section 14 of the Act.;
- (o) **“Member”** means a member of the Commission;
- (p) **“Miscellaneous Application”** means an application or petition filed before the Commission under any of the provisions of the Act or Regulation framed by the Commission but does not include the petitions for determination or adoption of tariff or for grant of licence or for review of an order.
- (q) **“Officer”** means an Officer of the Commission;
- (r) **“Petition”** shall include all petitions, complaints, appeals, replies, rejoinder, supplemental pleadings and other papers and documents filed before the Commission;
- (s) **“Proceedings”** means proceedings of all nature that the Commission may decide to initiate or hold in the discharge of its functions under the Act but any preliminary meeting or any action done by the Commission before such initiation shall not be a proceeding for the purposes of these Regulations;
- (t) **“Receiving Officer”** shall mean the officer designated by the Chairperson for receiving the Petition;
- (u) **“Regulatory Compliance Application”** means the petitions filed by the intra state trading license or intra=state transmission licensees including deemed licensees or generating companies for compliance of any requirement under any of the regulations issued by the Commission or any order of the Commission but does not include the periodic reports and returns as required under the relevant regulations.
- (v) **“Regulatory Functions”** means and include the functions performed by State Load Despatch Centre (SLDC) in discharge of its statutory functions under the provisions of the Act, State Load Despatch Centre Rules and the Regulations framed by the Commission or by any order of the Commission.
- (w) **“Review Petition”** means the petitions filed by any person under Section 94 (f) of the Act or any subsequent enactment thereof for review of the order or decision or directions of the Commission.
- (x) **“Schedule”** refers to the schedule appended to these Regulations;
- (y) **“Secretary”** means the Secretary of the Commission;
- (z) **“State Government”** means the Government of the State of Arunachal Pradesh;
- (2) Words and expressions used and not defined in these Regulations but defined in the Act and / or other regulations issued by the Commission from time to time, shall have the meanings as assigned to them in the Act or other regulations.

FEES

3. Fees on Petitions, Applications etc.:

- 3.1. Every petition/application / grievance etc. filed before the Commission shall be accompanied by such fee as specified in the “Schedule of Fees” of these regulation. However, every application for grant of license under Section 14 of the Act shall be accompanied by such fee as prescribed by the State Government under Section 15 of the Act.

Provided that no fee is payable on filling of objections or replies in response to a filed petition or application.

- 3.2. No fees under these Regulations shall be payable on the applications made by the State and Union Government.

4. Fees Payable on license:

- 4.1. The licensees as well as deemed licensee shall pay the annual fee for the Financial Year after the date of notification in the gazette as specified in the Schedule appended to these Regulations.
- 4.2. In addition to the annual fee, new entrants shall be required to pay initial license fee also.
- 4.3. All annual fees shall be payable within 15 days of the commencement that is by 15th of April of each financial year.

- 4.4. In case of late payment of annual fee, interest will be payable on the delayed amount at the rate of 1.50 % per month or part thereof.

5. Payment of Fees :

- 5.1. The fees payable to the Commission as prescribed under these Regulations shall be paid by means of "Bank Demand Draft"/Pay Order/Banker's Cheque/RTGS/NEFT/IMPS, drawn in favour of "**Arunachal Pradesh State Electricity Regulatory Commission**", payable at Itanagar.

In case of RTGS/ NEFT/ IMPS the petitioner shall furnish to the Commission the computational detail along with amount, UTR No. and date of deposit as shown in Form –I (attached as Annexure -1).

- 5.2. Payment in cash may be accepted upto an amount of ₹ 1000 (Rupees One Thousand) in each case.
- 5.3. Persons making payment of fees in accordance with these regulations shall submit the details of remittance as per the Form-I (attached as Annexure- 1) to these regulations, within three days of making such payment.

6. Conjunction with other Regulations of the Commission:

These Regulations shall be read in conjunction with the provisions of the APERC 'Conduct of Business Regulations, 2011 and its amendment time to time.

7. Fees payable to Load Dispatch Centre

The fees payable to State Load Dispatch Centre by the Generating Companies and Licensees engaged in Intra State Transmission of electricity as stipulated under sub-section (3) of Section 32 of the Act shall be decided by the Commission from time to time or shall be specified by separate regulations.

8. Inclusion in tariff

The Licensee shall be entitled to take into account any fee or charge paid by it under these Regulations as an expense in the determination of Aggregate Revenue Requirement.

Provided that any fines/charges/penalty paid under the provisions of the Act shall not be allowed as an expense in the determination of Aggregate Revenue Requirement.

9. Utilisation of the amounts :

The Commission shall be entitled to utilise the amounts deposited with the bank for the discharge of its functions. Unutilized amount in a financial year, if any, may be utilized in the succeeding financial year.

FINES AND/OR CHARGES

10. Imposition of Fines and/or Charges

- 10.1. Subject to the provisions of the Act, the Commission may, while deciding any matter or proceeding pending before the Commission or at any other time, initiate a proceeding for imposition of Fines and/or Charges against any person including generating companies and licensees for non-compliance or violation on their part of the provisions or requirements of the Act or Rules, Regulations or Codes framed under the Act or the directions or orders of the Commission made from time to time. The fines and charges for various offences and non-compliance or violations shall be governed by the respective provisions of the Act and the Arunachal Pradesh State Electricity Regulatory Commission (Conduct of Business) Regulations, 2011 and as amendments from time to time.
- 10.2. The provisions of the Arunachal Pradesh State Electricity Regulatory Commission (Conduct of Business) Regulations, 2011 and as amendments from time to time applicable to the proceedings shall apply mutatis mutandis to a proceeding for imposition of fines and / or charges.
- 10.3. While determining the quantum or extent of the Fines and/or Charges to be imposed, the Commission shall consider, amongst other relevant things, the following :
- The nature and extent of non-compliance or violation;
 - The wrongful gain or unfair advantage derived as a result of the non-compliance or violation;
 - the loss or degree of harassment caused to any person(s) as a result of the non-compliance or violation; and
 - the repetitive nature of the non-compliance or violation
- 10.4. Before imposing any Fines and/or Charges, the Commission shall give an opportunity to the person upon whom such Fines and/or Charges are proposed to be imposed, to represent against the proposal to impose such Fines and/or Charges and also on the quantum or extent of the Fines and/or Charges proposed to be imposed.

- 10.5. The Commission shall issue a notice to the person specifying the nature of non-compliance or violation on the person's part and also call upon him to show cause within the time specified in the notice as to why Fines and/or Charges may not be imposed on him for such non-compliance or violation.
- 10.6. Where in reply to the notice, the person admits non-compliance or violation in writing, the Commission shall record it and may impose such Fines and/or Charges as it may consider fit in the circumstances of the case, subject to the provisions of the Act.
- 10.7. If the person to whom a notice has been issued under sub clause (5) above fails to show cause or denies non-compliance with or violation of any provision of the Act or rules or regulations or an order of the Commission, the Commission may enquire into the matter in such manner as it deems fit.
- 10.8. The Commission, may, on being satisfied that no non-compliance or violation of any provision of Act, rules or regulations or an order of the Commission has been committed, discharge the notice.
11. **Payment of Fines and Charges.**
- 11.1. The Fines and/or Charges imposed by the Commission shall be paid within 30 days of the order of the Commission imposing the Fines or Charges or within such extended date as may be allowed by the Commission in such order.
- 11.2. The Fines and/or Charges shall be payable in the same manner as provided under clause 3.1 of these Regulations.
- 11.3. If the Fines and/or Charges ordered by the Commission are not paid within the prescribed time, they shall be recoverable as arrears of land revenue.

MISCELLANEOUS

12. **Repeals and Amendments :**

With the coming into force of these Regulations, Arunachal Pradesh State Electricity Regulatory Commission (Fees) Regulations, 2011 and its amendment shall stand repealed.

13. **Power to amend:**

The Commission may, at any time and in its sole discretion vary, alter, modify, add, delete or amend any provisions of these Regulations after following due procedures.

The Commission may, alter or waive the amounts of fees/penalties/fines payable as provided in these Regulations, by an Order to be made in this regard stating the reasons thereof.

14. **Power to remove difficulties:**

If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by general or special order, from time to time, pass appropriate orders not being inconsistent with the provisions of the Act, as may appear to be necessary or expedient for removing the difficulty.

By the Order of the Commission

Marjum Karlo
Secretary (i/c),
State Electricity Regulatory Commission,
Arunachal Pradesh,
Itanagar.

Schedule of the Fees
(Reference- Regulation 3.1)

1. Fees to be paid with Application for a License :		
Sl. No.	Nature of Application	Fee
1.1	Fee payable with application for a transmission/ distribution/trading license under Section 15 (1) of the Act	To be fixed by the Government
1.2	Initial license fee under Section 14 of the Act:	
	1.2.1 For a transmission/distribution license	₹ 5,00,000 (Rupees Five Lakh)
	1.2.2 Trading License	₹ 5,00,000 (Rupees Five Lakh)
1.3	Petition for grant of exemption from licensee and Annual Fee for the licensee/deemed licensee who has taken exemption from license under Section 13 of the Act.	Application Fee - ₹ 5,000.00 (Rupees Five Thousand) Renewal Fee ₹ 1000.00 Per year for subsequent year.

2. Annual License fee to be paid by the Licensees including a deemed Licensee:		
	Type of License	Fee
2.1	Transmission License	₹ 6,00,000 (Rupees Six Lakh)
2.2	Distribution License	₹ 10,00,000 (Rupees Ten Lakh)
2.3	Trading License	₹ 5,00,000 (Rupees Five Lakh)

3. Application for amendment of license u/s 18 of the Act.		
	Nature of Application	Fee
3.1	3.1.1 Application by Licensee	₹ 6,00,000/-(Rupees Six Lakh)
	3.1.2 Application by any person other than a licensee	₹ 10,000 (Rupees Ten Thousand)

4. Application for revocation of license under Sub-section (2) of Section 19 of the Act.		
	Nature of Application	Fee
4.1	4.1.1 By License	Nil
	4.1.2 By others	₹ 10,000/- (Rupees ten thousand)

5. Determination of tariff under the provisions of Clause (a) of sub-section 1 of Section 62 of the Act.		
Sl. No.	Nature of Application	Fee
GENERATION		
5.1	Application for determination of tariff for supply of electricity to any distribution Licensee including a deemed Licensee by a Generating Company of following categories.	
	(i) Conventional fuel (coal, gas, oil etc.) based plant except captive generating plant.	₹ 6,000 per MW of installed capacity or part thereof subject to a minimum of ₹ 30,00,000 (Rupees Thirty Lakh)
	(ii) Conventional fuel (coal, gas, oil etc.) based captive generating plant.	₹ 6,000 per MW of installed capacity or part thereof subject to a minimum of ₹ 5,00,000 (Rupees Five Lakh)
	(iii) For determination of tariff for a class of project (Non-conventional and renewable energy based plants including Wind, Solar, Small Hydro Plant, Battery Energy Storage and Cogeneration Plant etc.)	₹ 6,000/- per MW of installed capacity or part thereof subject to a minimum of ₹ 7,50,000 (Rupees Seven Lakh Fifty Thousand).
	(iv) Hydro generating station including pumped storage plant other than mini or small hydro generating station and captive hydro generating plant.	₹ 6,000 per MW of installed capacity or part thereof subject to a minimum of ₹ 15,00,000 (Rupees Fifteen lakh)
	(v) Captive hydro generating station other than mini or small hydro generating station	₹ 6,000 per MW of installed capacity or part thereof subject to a minimum of ₹ 3,00,000 (Rupees Three Lakh)
TRANSMISSION		
5.2	Application for determination of tariff/charges for transmission of electricity of a Transmission Licensee including a Deemed Licensee.	Paisa 3 for each 100kwh proposed to be transmitted and/or wheeled during the control period for which the application is being filed subject to a minimum of ₹ 10,00,000 Lakh (Rupees Ten Lakh)
SLDC		
5.3	Application for Multi Year Tariff/Charges of a State Load Despatch Center	₹ 5,00,000 (Rupees Five Lakh)
DISTRIBUTION		
5.4	Application for determination of tariff for supply of electricity, wholesale, bulk or retail, of a Distribution Licensee including a Deemed Licensee as also for determination of tariff/ charges of wheeling in respect of such distribution Licensee including a deemed Licensee.	Paisa 6 per 100 kwh Proposed to be transmitted and/or wheeled during the control Period for which the application is being filed subject to a minimum of ₹ 15,00,000/- (Rupees Fifteen Lakh)

6. Fee for Annual Performance Review of Multi Year Tariff of Generating Companies, Transmission Licensees and Distribution Licensees (including deemed Licensees) under MYT framework :		
Sl. No.	Nature of Application	Fee
1	2	3
6.1	Application for Annual Performance Review of tariff under Multi Year Tariff framework for supply of electricity to any distribution Licensee including Deemed Licensee by a Generation company of following categories :	
	(i) Conventional fuel (coal, gas, oil etc.) based plant except captive generating plant.	₹ 1500 per MW of installed capacity or part thereof subject to a minimum of ₹ 10,00,000 (Rupees Ten Lakh)

1	2	3
	(ii) Conventional fuel (coal, gas, oil etc.) based captive generating plant.	₹ 1500 per MW of installed capacity or part thereof subject to a minimum of ₹ 1,00,000 (Rupees One Lakh)
	(iii) For determination of tariff for a class of project (Non-conventional and renewable energy based plants including Wind, Solar, Small Hydro Plant and Cogeneration Plant etc.)	₹ 1500 per MW of installed capacity or part thereof subject to a minimum of ₹ 3,00,000 (Rupees Three Lakh)
	(iv) Hydro generating station including pumped storage plant other than mini or small hydro generating station and captive hydro generating plant.	₹ 1500 per MW of installed capacity or part thereof subject to a minimum of ₹ 5,00,000 (Rupees Five Lakh)
	(v) Captive hydro generating station other than mini or small hydro generating station.	₹ 1500 per MW of installed capacity or part thereof subject to a minimum of ₹ 1,00,000/- (Rupees one lakh)
6.2	Application for Annual Performance Review of tariff/charges for transmission of electricity of a Transmission Licensee including a Deemed Licensee under multi-year tariff framework.	Paise 3 for each 400kwh transmitted and /or wheeled during the year under Annual Performance review subject to a minimum of ₹ 5,00,000/- (Rupees Five Lakh)
6.3	Application for Annual Performance Review tariff/ charges of a State Load Despatch Center under multi-year tariff framework.	₹ 1,00,000/-(Rupees one lakh)
6.4	Application for Annual Performance Review of tariff for supply of electricity, wholesale, bulk or retail, as also of tariff / charges for wheeling of a Distribution Licensee including a Deemed Licensee under multi-year tariff framework.	Paise 1 for each 100 kWh sold and /or wheeled during the year under Annual Performance Review subject to a minimum of ₹ 7,50,000 (Rupees Seven Lakh Fifty Thousand)

7. Fee for True Up of Generating Companies, Transmission Licensees, SLDC and Distribution Licensees (including deemed Licensees) under MYT framework

Sl. No.	Nature of Application	Fee
1	2	3
Generation		
7.1	Application for Truing Up of tariff under Multi Year Tariff framework for supply of electricity to any distribution Licensee by a Generation Company of following categories.	
	(i) Conventional fuel (coal, gas, oil etc.) based plant except captive generating plant.	₹ 3,000 per MW of installed capacity or part thereof subject to a minimum of ₹ 20,00,000 (Rupees Twenty Lakh)
	(ii) Conventional fuel (coal, gas, oil etc.) based captive generating plant.	₹ 3000 per MW of installed capacity or part thereof subject to a minimum of ₹ 2,50,000 (Rupees Two Lakh Fifty Thousand)
	(iii) For a class of project (Non-conventional and renewable energy based plants including Wind, Solar, Small Hydro Plant, Battery Energy Storage and Cogeneration Plant etc.)	₹ 2500 per MW of installed capacity or part thereof subject to a minimum of ₹ 5,00,000 (Rupees Five Lakh)
	(iv) Hydro generating station including pumped storage plant other than mini or small hydro generating station and captive hydro generating plant.	₹ 2500 per MW of installed capacity or part thereof subject to a minimum of ₹ 10,00,000 (Rupees Ten Lakh)
	(v) Captive hydro generating station other than mini or small hydro generating station.	₹ 2500 per MW of installed capacity or part thereof subject to a minimum of ₹ 1,50,000/- (Rupees One Lakh Fifty Thousand)

1	2	3
Transmission		
7.1	Application for True Up of tariff/charges for transmission of electricity of a Transmission Licensee including a deemed Licensee under multi-year tariff framework	Paisa 3 for each 400kwh of the actual transmitted and/or wheeled during the control period for which the application is being filed subject to a minimum of ₹ 7,50,000 (Rupees Seven Lakh Fifty Thousand)
SLDC		
7.2	Application for True Up of tariff/charges of a State Load Despatch Centre.	₹ 2,50,000 (Rupees Two Lakh Fifty Thousand)
Distribution		
7.3	Application for Truing Up of tariff for supply of electricity, wholesale, bulk or retail, as also of tariff/charges for wheeling of a Distribution Licensee including a deemed Licensee under multi-year tariff framework.	Paise I for each 100 kWh of the actual energy sold and /or wheeled during the control period for which the application is being filed subject to a minimum of ₹ 10,00,000 (Rupees Ten Lakh)

8. Fee for Application for Adoption of Tariff		
Sl. No.	Nature of Application	Fee
8.1	An application for adoption of tariff filed under Section 63 of the Act	₹ 25,00,000/- (Rupees Twenty Five Lakh)

9. Fee for approval of Business Plan		
Sl. No.	Nature of Application	Fee
9.1	Fees to be paid for filling Business Plan	
	9.1.1. By Generating Company	₹ 2,50,000 (Rupees Two Lakh Fifty Thousand)
	9.1.2. By Transmission	₹ 2,50,000 (Rupees Two Lakh Fifty Thousand)
	9.1.3. By Distribution	₹ 3,00,000 (Rupees Three Lakh)
9.2.	Fees to be paid for review of Business Plan	
	9.2.1. By Generating Company	₹ 25,000 (Rupees Twenty Five Thousand)
	9.2.2. By Transmission	₹ 25,000 (Rupees Twenty Five Thousand)
	9.2.3. By Distribution	₹ 50,000 (Rupees Fifty Thousand)

10. Application for determination of rates, charges, terms and conditions under the Act :		
Sl. No.	Nature of Application	Fee
10.1.	Application for determination of rates, charges, terms and conditions under proviso to sub-section (1) of Section 36 of the Act.	₹ 1,00,000 (Rupees One Lakh)

11. Fee to be paid for Review of Tariff Orders :		
Sl. No.	Nature of Application	Fee
11.1	Application for review of MYT order for a control period for any category mentioned in Serial 5 of this Schedule:	
	11.1.1. By Licensee and Generation Company.	50 percent of the fees paid at the time of the original application
	11.1.2. By institution/organization.	50 percent of the fees paid at the time of the original application
	11.1.3. Application by an individual consumer for review of order	50 percent of the fees paid at the time of the original application
11.2.	Application for review of an order of Annual Performance Review/Truing UP of Multi Year Tariff mentioned in Sl 6 and 7 of the Schedule :	
	11.2.1. By Licensee and Generation Company.	50 percent of the fees paid at the time of the original application
	11.2.2. By institution/organization.	50 percent of the fees paid at the time of the original application
	11.2.3. Application by an individual consumer for review of order	50 percent of the fees paid at the time of the original application
11.3.	Application for review of any order of the Commission other than orders mentioned in Serials No. 5, 6 and 7 of this Schedule	50 percent of the fees paid at the time of the original application

12. Fee to be paid with application/petitions for adjudication of disputes/grievances :		
Sl. No.	Nature of Application	Fee
1	2	3
12.1	For filing Application for adjudication of disputes regarding availability of transmission facility under the second proviso to sub-section (2) of Section 9 of the Act, to be paid by the person who has referred such dispute to the Commission.	Upto 5MW ₹ 10,000 (Rupees Ten Thousand)and above 5MW ₹ 25,000 (Rupees Twenty Five thousand)
12.2	For filing Application for adjudication of dispute under Section 33(4) and 86(1) (f) of the Act.	₹ 50,000 (Rupees Fifty Thousand)
12.3	Adjudication of dispute under Clause (f) of sub-section 1 of Section 86 of the Act regarding disputes between licensees and generating companies and between licensees themselves, not covered by these Regulations.	₹ 10,00,000 (Rupees Ten Lakh)
12.4	Adjudication of any other disputes referred by Utilities or Industrial Consumer, not covered by these Regulations.	₹ 10,00,000 (Rupees Ten Lakh)
12.5	For filing Application for adjudication of dispute under Section 67 (4) of the Act.	₹ 1,000 (Rupees One thousand)
12.6	Application relating to open access under Section 42 (2) of the Act:	₹ 1,00,000 (Rupees One Lakh)
	12.6.1. Application under proviso to Section 35 of the Act for adjudication of dispute regarding extent of surplus capacity for intervening transmission.	
	12.6.2. Application for adjudication of dispute regarding provision of non- discriminatory open access under Section 40 and 42 of the Act and regulation specified there under, not covered above.	

1	2	3
	(i) Referred by a licensee or by a generating company	₹ 50,000 (Rupees Fifty Thousand)
	(ii) For a person who has constructed and maintains and operates a captive generating plant.	₹ 50,000 (Rupees Fifty Thousand)
	(iii) For a person having a captive generating plant for generation of energy from renewable sources or cogeneration.	₹ 50,000 (Rupees Fifty Thousand)
	(iv) For a consumer.	₹ 5,000 (Rupees Five Thousand)
	(v) For any person, other than a generating company or Licensee, who wheels or proposes to wheel electricity.	₹ 50,000 (Rupees Fifty Thousand)
12.7	Representation to the Ombudsman under section 42(6) of the Act.	₹ 1,000 (Rupees One Thousand)
12.8	Appeal preferred to the appellate authority under Section 127(1) of the Act.	₹ 10,000 (Rupees Ten Thousand)

13. Application for imposing penalty under the Act.		
Sl. No.	Nature of Application	Fee
13.1	Application for imposing penalty u/s 33 (5) of the Act upon any licensee, generating company or any other person.	₹ 5,000 (Rupees Five Thousand)

14. Application for punishment due to non-compliance of the directions of the Commission under Section 142 of the Electricity Act.		
Sl. No.	Nature of Application	Fee
14.1	14.1.1 Application made by a generation company, Licensee or institution/ organization	₹ 15,000 (Rupees Fifteen Thousand)
	14.1.2 By any individual.	₹ 5,000 (Rupees Five Thousand)
14.2	Cases of non-compliance of the orders of Consumers Grievances Redressal Forum (CGRF) or Ombudsman.	
	14.2.1 For individual.	₹ 150 (Rupees One Hundred and Fifty).
	14.2.2 For institution/organization	₹ 2000 (Rupees Two Thousand).

15. Application seeking prior approval under Section 17 of the Act.		
Sl. No.	Nature of Application	Fee
15.1	To undertake any transaction to acquire by purchase or takeover or otherwise the utility of any other licensee under Section 17 (1) (a) or merge his utility with the other utility of any other licensee in the State under Section 17(1) (b).	₹ 5,00,000 (Rupees Five Lakh)
15.2	To assign his license or transfer his utility or any part thereof by sale, lease, exchange or otherwise at any time under Section 17 (3) of the Act.	₹ 5,00,000 (Rupees Five Lakh)
15.3	Any agreement related to any transaction specified under Section 17 (4) of the Act.	0.01% of the transaction subject to the minimum of ₹ 3,00,000 (Rupees Three Lakh)

16. Application for invoking power of the Commission under the Act.		
Sl. No.	Nature of Application	Fee
16.1	Application for invoking power of the Commission u/s 23 of the Electricity Act, 2003. Direction to the licensee for regulating supply, distribution, consumption or use of electricity.	₹ 5000 (Rupees Five Thousand)
16.2	Application for invoking power of the Commission u/s 24 of Electricity Act, 2003. Order for suspension of distribution license and sale of utility.	₹ 5000 (Rupees Five Thousand)
16.3	Monopoly Control.	
	Application for exercise of power under Section 60 of the Electricity Act, 2003 (Market domination).	₹ 5000 (Rupees Five Thousand)

17. Application for review of General Order.		
Sl. No.	Nature of Application	Fee
17.1	Application for review of order passed by the Commission in connection with adjudication in disputes between licensees and generating companies and referring any disputes to arbitration under Clause (i) of sub-section 1 of Section 86 of the Act.	50 percent of the fees paid at the time of the original application
17.2	Application (i) to set aside ex-parte order or to drop ex-parte proceedings and or (ii) restore any case which was dismissed due to default.	
	17.2.1 For individual.	₹ 1000 (Rupees One Thousand)
	17.2.2 For institution/organization.	₹ 5000 (Rupees Five Thousand)
17.3	Application/Petition/processing fee for review of order under PPA.	50 percent of the fees paid at the time of the original application
17.3	Application for review of any order on grounds of clerical error/mistake.	Nil
17.4	Application for review of order of the Commission not covered in this schedule.	
	17.4.1 For institution/organization/licensee/ Generation Company	₹ 20,000 (Rupees Twenty Thousand)
	17.4.2 For individual	₹ 5000 (Rupees Five Thousand)
17.5	Regulatory Compliance Application	₹ 1,00,000 (Rupees One Lakh)

18. Petition under the Energy Conservation Act, 2001.		
Sl. No.	Nature of Application	Fee
18.1	18.1.1 Application made by a generation company.	₹ 10,000 (Rupees Ten Thousand)
	18.1.2 By any individual.	₹ 500 (Rupees Five Hundred)
	18.1.3 Application made by the State Government or by its officer in his official capacity.	Nil

19. Application for condonation of delay.		
Sl. No.	Nature of Application	Fee
19.11	19.1.1 By a licensee/Generation Company/ Organization	₹ 5000 (Rupees Five Thousand)
	19.1.2 By any other person.	₹ 500 (Rupees Five Hundred)

20.	Approval of Power Purchase	
Sl. No.	Nature of Application	Fee
20.1	For Processing of Petition for approval of Power Purchase between Distribution Licensee and a Generator	
	20.1.1 Conventional fuel based plant including hydel plants (with capacity above 25 MW	₹ 5,00,000 (Rupees Five Lakh)
	20.1.2 Renewable Generating Sources (including SHEP) or / Co- gen or / RE power procured through trader or any other licensee	₹ 3,00,000 (Rupees Three Lakh)

21.	Fee on other application and miscellaneous charges :	
Sl. No.	Nature of Application/Charge	Fee
21.1	Fee on Interlocutory Application on the main petition submitted before the Commission.	₹ 1,00,000 (Rupees One Lakh)
21.2	Application for inspection of record/documents as per provision of the Conduct of Business Regulations	₹ 750 per day for duration not exceeding three hours
21.3	Application for certified copy of the Commission's order or pleadings or unprivileged/non confidential documents filed in case matters under (Conduct of Business) Regulations,	
	21.3.1 Fee on application	₹ 500 (Rupees Five Hundred)
	21.3.2 Fee per page.	₹ 5 (Rupees Five) per page
21.4	Miscellaneous applications, not covered in this schedule –	
	21.4.1 By a licensee/Generation Company/Institution/ Organization	₹ 4,00,000 (Rupees Four Lakh)
	21.4.2 By any other person/ Individual/Non- Profit Organisation	₹ 10,000 (Rupees Ten Thousand)

Annexure- 1
Form - I

Particulars	Details
1. Name of the Petitioner/Applicant	
2. Address of the Petitioner/Applicant	
3. Petition No., If any.	
4. Subject Matter	
5. Details of fee remitted	
(a) UTR/DD/Cheque No.	
(b) Date of remittance	
(c) Amount remitted	
(d) Bank name & Branch	